

General terms – Trading rules

- Section 6 about Gross bidding is added:
- 6. GROSS BIDDING PARTICIPANTS
- 6.1.1 A Participant having volumes in both sales and purchase Transactions may apply to NPS to become a Gross Bidding Participant. The rights and obligations of a Gross Bidding Participant will be set out in the Gross Bidding Agreement.
- 6.1.2 NPS may set standardized and objective criteria for a Participant's eligibility as Gross Bidding Participant.
- Gross Bidding is an already existing arrangement, but is currently only handled in Trading Agreement 3 – the Gross Bidding agreement.



Changes to Definitions

- Elspot Price: Elspot Area Price Elspot System Price
- Area Price removed superfluous 2nd part (Elspot Area Price)
- Auction reworded for clarification
- Auction Price reworded for clarification (Elspot Price)
- Block Order added words for clarification
- Decoupling or Market Decoupling reworded more precise
- Elspot Price Calculation added words for clarification
- Linked Block Orders reworded for clarification



Changes to Definitions

- Participant Agreement reworded for clarification
- Price Area reworded for clarification
- Price Range reworded for clarification
- Transaction Information definition extended

Bidding Area and Elspot Area reworded to the same definition.
Definition of Market Area is taken out.



Definitions – new being added

- Block Order Volume Limit
- Maximum Price Limit
- Minimum Price Limit
- Related Undertaking (related to REMIT)
- Social Welfare



 Moved point 4.1.2 about System Price to Section 1 – INTRODUCTION. Becomes new point 1.1.5

1.1.5 NPS will calculate and publish an Elspot System Price in addition to the Elspot Area Prices.



- Point 2.5.3 added (and any amendments thereto) for precision.
 - 2.5.3 The Participants are responsible to check that the Orders (and any amendments thereto) submitted and received by NPS are correct and valid.



- 3.1.2 and 3.1.4 regarding Hourly Orders. The term 'Price Step' replaces the term 'Order Price'
- 3.2.2 Regarding priority level in Linked Block Orders is a bit reworded for clarification.
- 3.3.1 and 3.3.2 is a bit reworded for clarification. The word 'activated' replaces the word 'realized'
- It is not possible to combine linking of block orders and conversion of block orders. To be reflected properly in the rulebook point 3.3.4 is added in Section 3.3:
- 3.3.4 No convertible block order shall be a linked Block Order.



New and improved formulation of point 4.1.1

Current 4.1.1

All Orders submitted for each Delivery Hour will be regarded as points on an Order curve for Bids and Offers respectively, where each Order curve is created by interpolating straight lines between the Orders on the curve. The point of intersection between the aggregated Offer and Bid curve establishes the Auction Price and Energy Volume for that Deliver Hour. If there are no capacities constraints the Auction Price will be the same in all Bidding Areas. If there are capacity constraints between bidding areas, separate Area Prices will be calculated.

New 4.1.1

 All Orders submitted for each Delivery Hour will be regarded as a point on an Order curve for Offers and Bids respectively, where each Order curve is created by interpolating straight lines between the Orders on the curve. The point of intersection between the aggregated Offer and Bid curve establishes the Elspot Price and Energy Volume per Bidding Area for that Delivery Hour.



- 4.2.1 some rewording for clarification.
- 4.2.2 about Linked Block Orders is rewritten for clarification.

New 4.2.2

In respect of Linked Block Orders, the normal rules for activation of Block Orders in Section 4.2.1 apply, but any Block Order which does not have the highest priority within its linked block will only be activated if all the Block Orders with higher priority within the relevant linked block are activated. For the avoidance of doubt, a Block Order that is not otherwise activated according to Section 4.2.1 may still be activated as part of a Linked Block Order if the activation of such Block Order, together with such other Block Orders at lower priority levels of the Linked Block Order, does not result in an overall loss for the Participant submitting such Linked Block Order.



- Insert as new 4.3.1 a.)
- Convert Block Orders that are available for conversion in the relevant market area
- 4.3.2 is reworded for clarification

Current 4.3.2

Any imbalance between total purchase and total sale caused by the curtailment for each participant when accurately calculating the price will be dispersed within each Elspot Area.

New 4.3.2

Any imbalance between total purchase and total sale caused by the curtailment of orders when accurately calculating the Area Price pursuant to Section 4.3.1 will be shared between all Participants within each Bidding area.



- Section 5 about reopening in case of unforeseen decoupling.
 - 5.1 is reworded for clarification
- Section 6 Price Reports
 - 6.1.2 6.1.4 is reworded for clarification.



 Section 8 'Auction delay or Failure' reworded for clarification.

8.1.1 If NPS is delayed in performing an Auction, NPS shall inform Participants by publishing an Operational Message on NPS website with regular intervals starting no later than 13:00 CET, until such time as the Auction is successfully completed.

8.1.2 If NPS is not able to determine the Elspot Prices before 20:00 on the day prior to the Delivery Day, the Price Report from the previous day will be deemed valid hour by hour in respect of both Auction Prices and Energy Volumes for the Delivery-Day in question. In this context, the "previous day" means the previous Banking Day if the auction failure has effect on a Banking Day, and the previous weekend day or public holiday, as appropriate, if the auction failure has effect on a Saturday, Sunday or public holiday.



• The term 'Order Price' is replaced with the term 'Price' Step' in section 3.



Market Conduct Rules

- Section 5.2 (b) is changed so that it relates to any outage, limitation, expansion or dismantling in the transmission grid <u>affecting</u> cross zonal capacities, as opposed to <u>reduce</u>, which was the case previously
 - 5.2 The information to be publicly disclosed according to Section 5.1 shall be limited to information relevant to facilities for production, consumption or transmission of electricity regarding:
 - (b) Any outage, limitation, expansion or dismantling of capacity in the transmission grid affecting cross zonal capacities by 100 MW or more, for the current year and three (3) calendar years forward, including updates of such information;

