

## Peak Load Capacity (“PLC”) in Sweden and Finland

The following is a description of the PLC procedure for Sweden and Finland. The orders representing the PLC in both Finland and Sweden shall be offered if there is curtailment (non-matching at max price) of offers in one or more areas in Finland and/or Sweden in one or more hours.

Fingrid’s and SVK’s will each have one PLC order as a single hourly order with volume per hour, priced at current max price level.

In Finland, PLC order will be available for use from 1 December until 28 February (leap years including, meaning PLC orders will not be activated on 29<sup>th</sup> of February). In Sweden, the PLC is available for use between 16 November until 15 March.

If PLC has been activated in Day-ahead, NEMOs will inform the market through operational message. Activated volume per area and hour will be given to the market. Operational message will be published as soon as possible after the publication of Day-ahead prices.

Fingrid and Svk will inform the market about the volume and all other details through an external messaging system and TSO news section on Nord Pool’s website. Fingrid and/or Svk might change the volume of their PLC order. This might happen for example due to known unavailability of peak load power plant. This can be announced on TSO news section on NEMOs’ webpages.

Below is an example of what a peak load capacity could look like in a case when volume is 400 MW from hour six. Please note that this is just an illustrative example with 3000 €/MWh price cap. If the day ahead price cap will be changed, the PLR bid will be respectively changed to the new level of Day-ahead price cap.

	0	2999,9	3000
1	0	0	0
2	0	0	0
3	0	0	0
4	0	0	0
5	0	0	-400
6	0	0	-400
7	0	0	-400
8	0	0	-400
9	0	0	-400
10	0	0	-400
11	0	0	-400
12	0	0	-400
13	0	0	-400
14	0	0	-400
15	0	0	-400
16	0	0	-400
17	0	0	-400
18	0	0	-400

19	0	0	-400
20	0	0	-400
21	0	0	-400
22	0	0	-400
23	0	0	-400
24	0	0	-400